

Permit #: 20014
County: Hot
CONFIDENTIAL UNTIL: _____

Date Issued: 5-4-89
Date Cancelled: _____
Date Plugged: 5-27-89

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	5-4-89
3i	
4	5-5-89
4i	
5	
6	
7	6-8-89
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

Sample 5-31-89

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 for an oil well ☐ or gas well ☐

NAME OF COMPANY OR OPERATOR The Stone Petroleum Corporation DATE 11/28/88
P.O. Box 52807 Lafayette LA 70505

Address				City		State	
DESCRIPTION OF WELL AND LEASE							
Name of lease <u>Central Agency, Inc.</u>				Well number <u>No. 2</u>		Elevation (ground) <u>869.2</u>	
WELL LOCATION (give footage from section lines) <u>2140</u> ft. from (N)(S) sec. line <u>820</u> ft. from (E)(W) sec. line							
WELL LOCATION Section <u>28</u> Township <u>63N</u> Range <u>40W</u>				County <u>Holt</u>			
Nearest distance from proposed location to property or lease line: <u>500</u> feet				Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>NA</u> feet			
Proposed depth <u>4300'</u>	Drilling contractor, name & address <u>EDCO, Eureka, KS</u>			Rotary or Cable Tools <u>Rptary</u>		Approx. date work will start <u>5/10/89</u>	
Number of acres in lease <u>Drill Site - 40</u>				Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>0</u> Number of abandoned wells on lease: <u>0</u>			
If lease, purchased with one or more wells drilled, from whom purchased: Name <u>NA</u> Address _____				No. of Wells: producing _____ injection _____ inactive _____ abandoned _____			
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$40,000</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED							
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.							
Proposed casing program: amt. <u>425</u> size <u>8-5/8"</u> wt./ft. <u>36#</u> cem. <u>Yes</u>				Approved casing -- To be filled in by State Geologist amt. <u>✓</u> size <u>✓</u> <u>MAY 04 1989</u> _____ <u>MO Oil & Gas Council</u> _____ <u>Economic Geology</u>			
I, the undersigned, state that I am the <u>Drilling Engineer</u> of the <u>Stone Petroleum Corp.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>[Signature]</u>							

Permit Number 20014
 Approval Date 5-4-89

Approved By [Signature] ☒ Drillers log required
☒ E-logs required if run
☒ Core analysis required if run

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature

☒ Drill stem test info. required if run
☒ Samples required
☐ Samples not required

WATER SAMPLES REQUIRED @ _____

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

PLUGGING RECORD

Owner The Stone Petroleum Corporation		Address P. O. Box 52807; Lafayette, LA 70505			
Name of Lease Central Agency, Inc.		Well No. 2		Permit Number (OGC-3 or OGC-3I number) 20014	
Location of Well 2,140' FNL & 829' FEL		Sec-Twp-Rng or Block & Survey Sec. 28, T63N-R40W		County Holt	
Application to drill this well was filed in name of The Stone Petroleum Corporation		Has this well ever produced oil or gas? No		Character of well at completion (initial production) Oil (bbls/day) Gas (MCF/day)	
Date Abandoned 5/27/89		Total depth 3,720'		Amount well producing prior to abandonment Oil (bbls/day) Gas (MCF/day) Water (bbls/day)	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
None		None		550'-350'	
				75'-0'	
				Rat Hole	
Size pipe		Put in well (ft)		Pulled out (ft)	
8-5/8"		454'		8'	
Was well filled with mud-laden fluid?		Indicate deepest formation containing fresh water.			
Yes		150'			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: Dumped mud into reserve pit for land farming and back filling					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <u>Drilling Superintendent</u> of the <u>Stone Petroleum Corporation</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature <u>[Signature]</u>					

DETAIL OF FORMATIONS PENETRATED			
Formation	Top	Bottom	Description (See * below)
Mississippi	2,000'		
Kinderhook	2,200'		
Hunton	2,400'		
Maquokatta	3,044'		
Simpson	3,393'		
Granite	3,630'		

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

THE STONE PETROLEUM CORPORATION

P. O. BOX 52807

LAFAYETTE, LOUISIANA 70505

June 30, 1989

RECEIVED
JUL 03 1989

Mr. Bruce Netzler
Department of Natural Resources
Division of Geology and Land Survey
P. O. Box 250
Rolla, Missouri 65401

MO Oil & Gas Council
Economic Geology

Dear Mr. Netzler:

In compliance with the Missouri Oil and Gas Council Regulations, we are filing with your office the following data:

Central Agency No. 2, Permit No. 20014, Holt Co., MO

- Dual Induction SFL Log
- Borehole Compensated Sonic Log

Please keep the logs CONFIDENTIAL for a period of one (1) year.

Please acknowledge receipt of the enclosed data, by signing and returning one copy of this transmittal.

If additional information is required, please advise.

Sincerely,

Letie Barnes

Letie B. Barnes

Enclosures

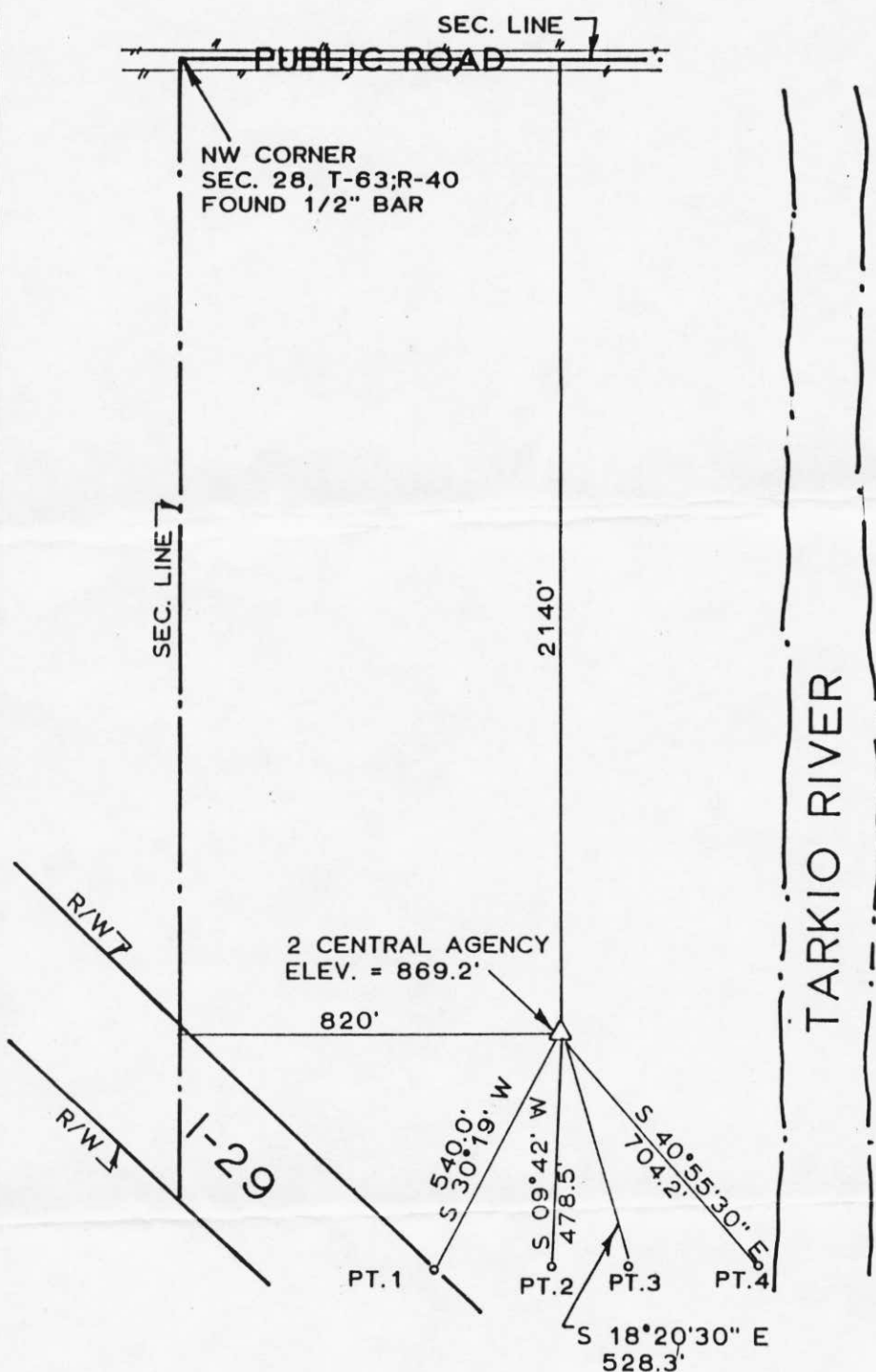
cc: Ed Eble

Received by:

Bruce Netzler

Date:

7-3-89



RECEIVED
MAY 04 1989

MO Oil & Gas Council
Economic Geology

Ties

1. Nail/Cap in power pole.
2. Nail/Cap in power pole.
3. Nail/Cap in power pole.
4. Nail/Cap in power pole.

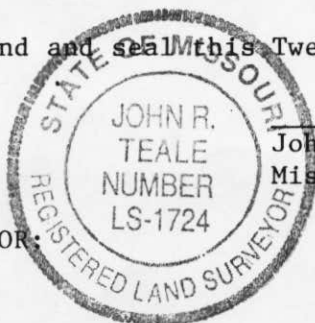
LEASE NAME #2 Central Agency COUNTY Holt

LOCATION: 2140' from North section line and 820' from West section line, Section 28, Township 63, Range 40, Holt County, Missouri.

REMARKS : Ground elevations at well is 869.2. Elevations are in reference to USGS vertical datum.

I FURTHER CERTIFY that the above plat and survey were made by me or under my direct personal supervision and that I am a duly Registered Land Surveyor under the laws of the State of Missouri.

WITNESS hand and seal of this Twenty-Seventh (27th) day of April, 1989.



John Teale, L.S.
Missouri L.S. 1724

WELL LOCATION PLAT FOR:
STONE PETROLEUM
LAFAYETTE, LA.



MIDLAND ENGINEERING, INC.
Civil Engineers • Surveyors
501 North Market Maryville, MO 64468
4730 Frederick St Joseph, MO 64506